

# **“Carbon and hydrogen isotopic evidence for the origin of combustible gases in water-supply wells in north-central Pennsylvania”**

by Kinga Revesz<sup>1</sup>, Kevin Breen<sup>1</sup> Fred Baldassare<sup>2</sup> .

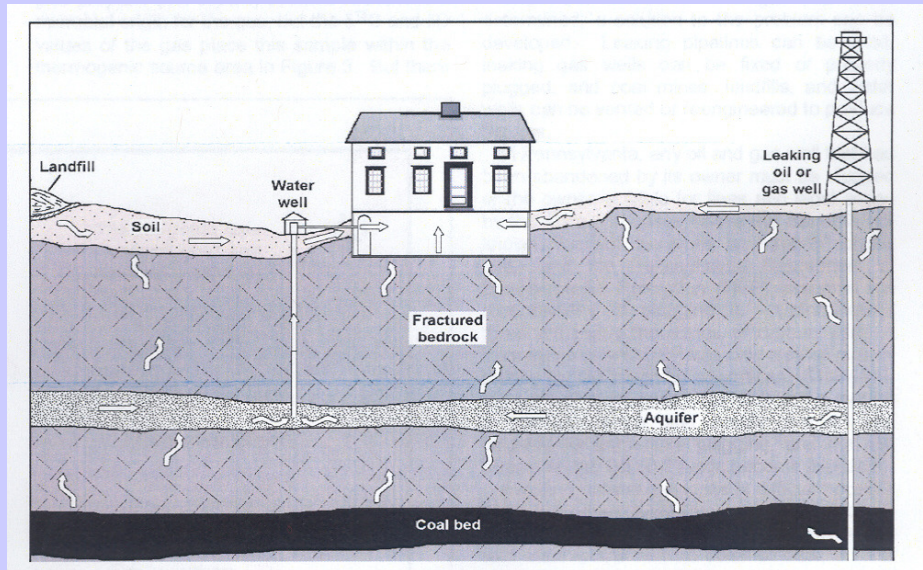
<sup>1</sup> U.S.Geological Survey, <sup>2</sup> Department of Environmental Protection  
Pennsylvania

Stray Gas Workshop  
Pittsburgh Geological Society  
November 3-6, 2009.



In cooperation with PADEP  
(Pennsylvania Department of  
Environmental Protection)

# Natural Gas Migration Problem in Pennsylvania

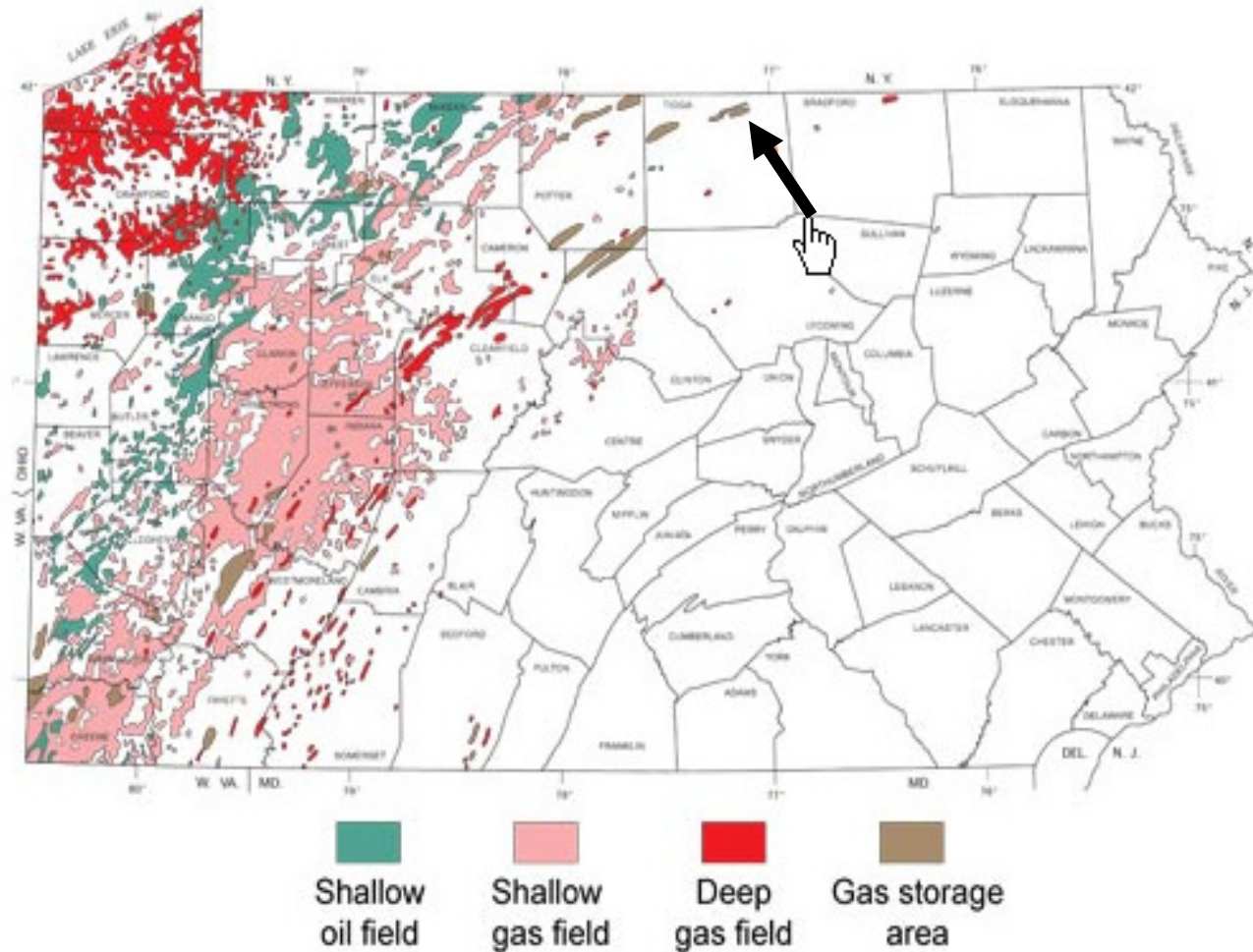


The Pittsburgh Geological Society

# Northeastern United States of America

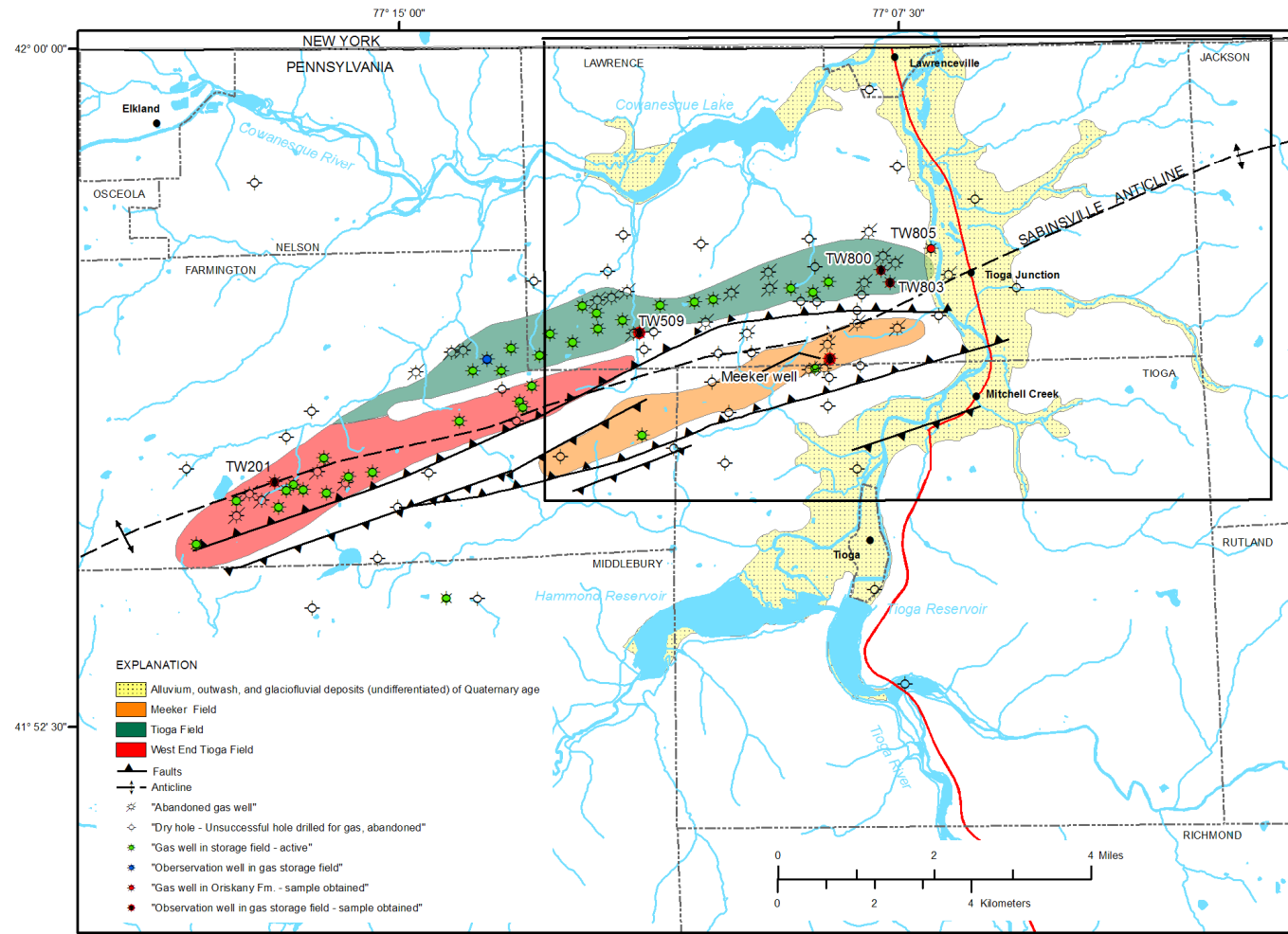


# Tioga Junction Study Area –Tioga Gas-Storage Field



# GAS-STORAGE FIELDS & MAJOR GEOLOGIC STRUCTURES

Storage fields are 3,500 - 4,100 feet below surface in Devonian rock.





# Methane (CH<sub>4</sub>) concentrations in well water

**Uplands-- Fractured  
BEDROCK AQUIFER --  
Lock Haven Formation  
of Devonian age**

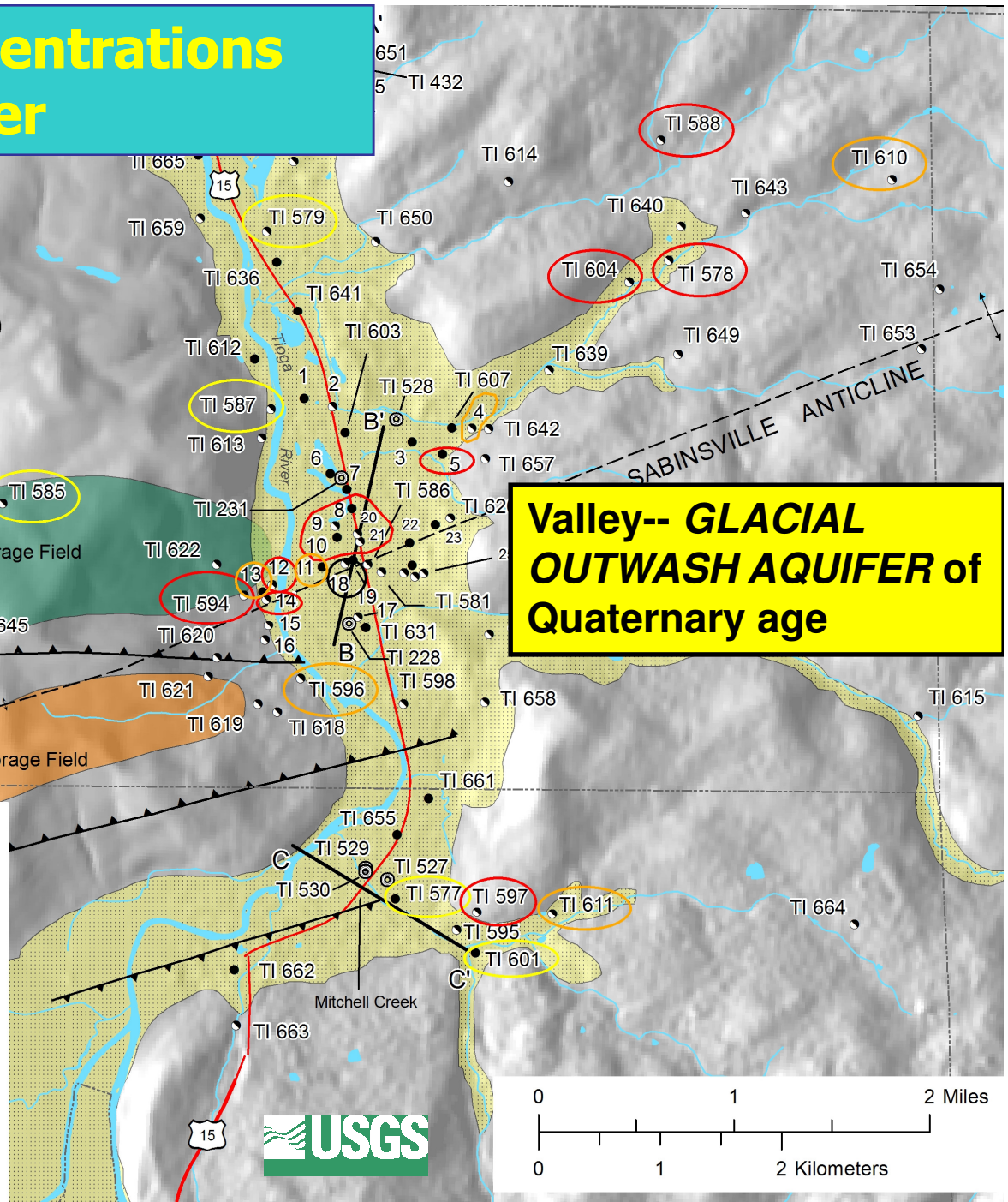
**Valley-- GLACIAL  
OUTWASH AQUIFER of  
Quaternary age**

## EXPLANATION

- A — A' Hydrogeologic section
- Anticline
- ▲ Faults
- TI 603 ● Water well in outwash aquifer and well number in Table A-2
- TI 648 ● Water well in bedrock aquifer and well number in Table A-2
- TI 379 ⊙ Water well used for hydrogeologic section (Fig. 5) from Williams and others, 1998

Methane concentration in milligrams per liter

- |                       |                       |
|-----------------------|-----------------------|
| TI 606 ● ≥ 2 to ≤ 10  | TI 611 ● ≥ 20 to < 25 |
| TI 577 ● > 10 to < 20 | TI 584 ● ≥ 25         |



# Delta notation

$$\delta^{13}\text{C} = \frac{R_{\text{sample}} - R_{\text{reference}}}{R_{\text{reference}}}$$

Where  $R = {}^{13}\text{C}/{}^{12}\text{C}$ ,

$R_{\text{reference}}$  = VPDB (Vienna Pee Dee Belemnite)

$$\delta^{13}\text{C} = \delta(^{13}\text{C}) = \delta(^{13}\text{C}/^{12}\text{C}) = \frac{n_{\text{X}}(^{13}\text{C})/n_{\text{X}}(^{12}\text{C}) - n_{\text{ref}}(^{13}\text{C})/n_{\text{ref}}(^{12}\text{C})}{n_{\text{ref}}(^{13}\text{C})/n_{\text{ref}}(^{12}\text{C})}$$

# Microbial Methane production

1. Near-surface environment, marsh etc.

CH<sub>4</sub> production by fermentation pathway:



Isotope change: Intra-molecular fractionation: CH<sub>3</sub> = δ<sup>13</sup>C in CH<sub>3</sub> depleted; δ<sup>13</sup>C in COOH is enriched.

Product: CH<sub>4</sub> = δ<sup>13</sup>C depleted; CO<sub>2</sub> = δ<sup>13</sup>C enriched. (DIC)

Concentration change: CH<sub>3</sub>COOH decreasing

CH<sub>4</sub> and CO<sub>2</sub> increasing (DIC)

2. Drift gas -old, covered by glacial drift deposit.

CH<sub>4</sub> production by CO<sub>2</sub> reduction pathway :



Isotope change: CH<sub>4</sub> = δ<sup>13</sup>C depleted; CO<sub>2</sub> = δ<sup>13</sup>C enriched (DIC);

Concentration change: CH<sub>4</sub> increasing, CO<sub>2</sub> decreasing (DIC)

3. Minimal C<sub>2</sub> and C<sub>3</sub> production, δ<sup>13</sup>C = very depleted in <sup>13</sup>C.





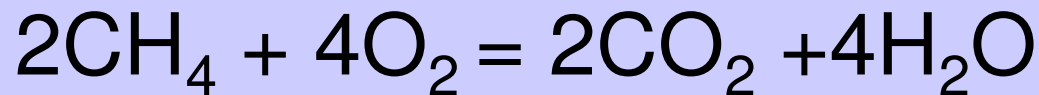
# Thermogenic Methane production

- formed by thermal break down.

Higher hydrocarbon ( $C_2$ ;  $C_3$ ; etc.) present  $\delta^{13}C$  isotope of  $CH_4$  is closer to the isotope of substrate it is produced from (more enriched than microbial).  $\delta^{13}C$  of  $C_2$  and  $C_3$  are more enriched than microbial.

# Methane oxidation

independent from production pathways



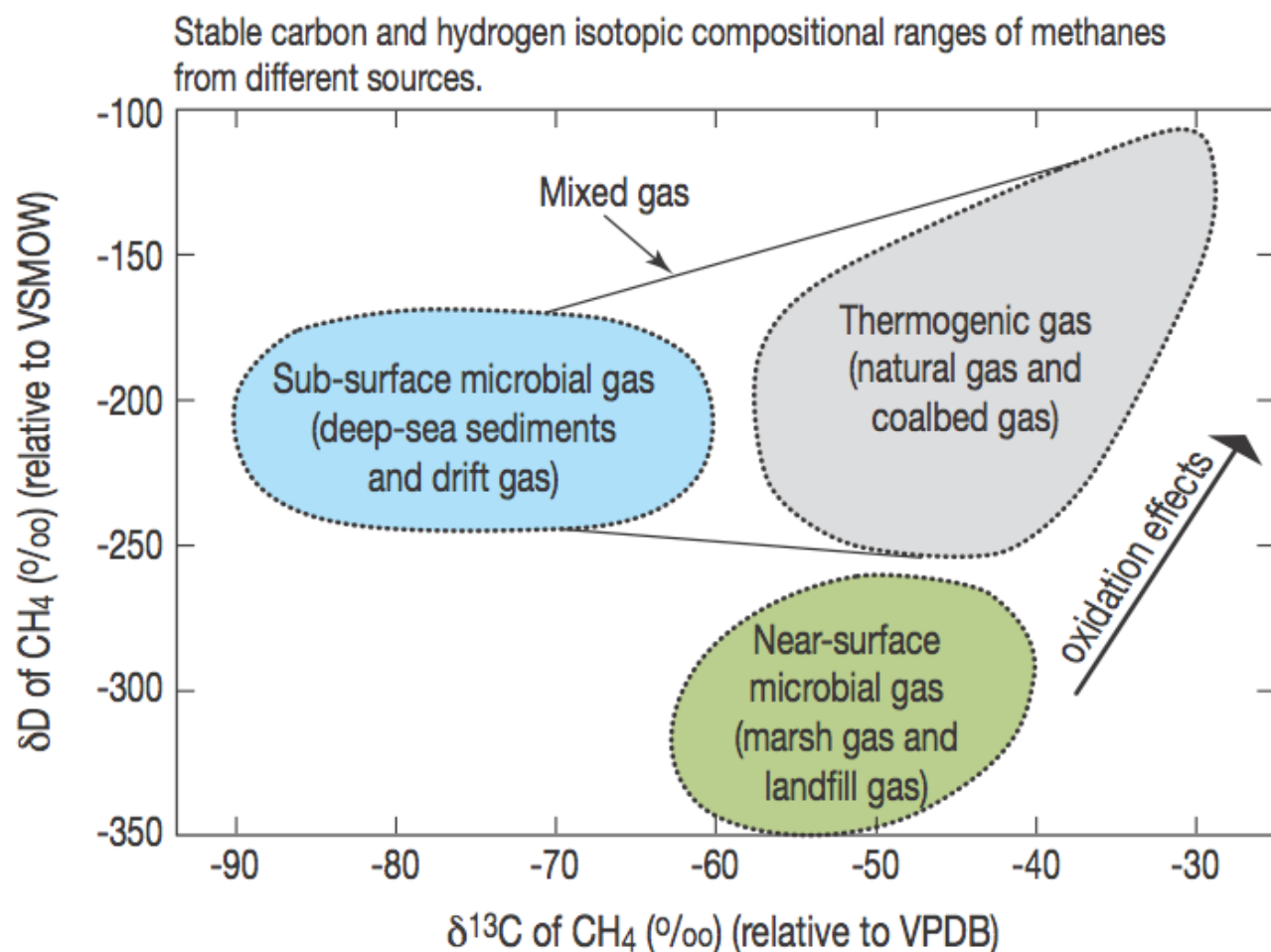
**Concentration change:**

$\text{CH}_4$  decreasing,  $\text{CO}_2$  (DIC) increasing.

**$\delta^{13}\text{C}$  isotope change:**

$\text{CH}_4$  becomes enriched ;  $\text{CO}_2$  (DIC)  
becomes depleted

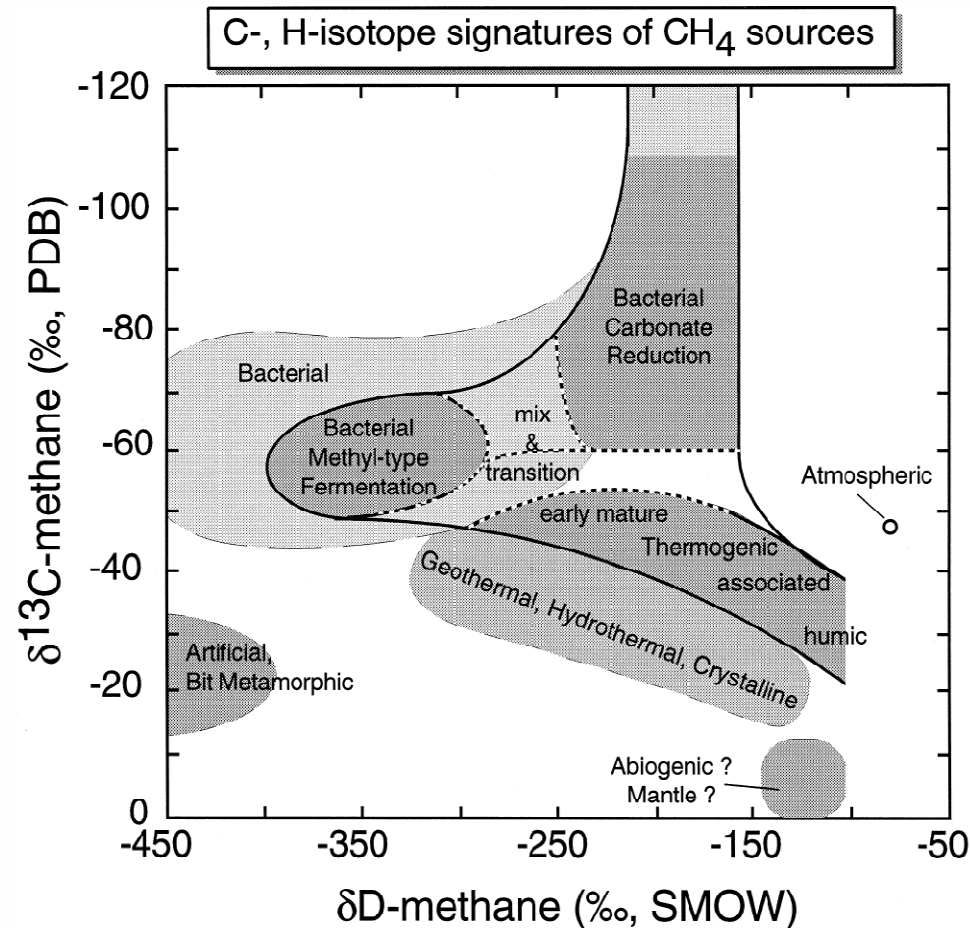
# Stable Isotope ranges of methanes from different sources



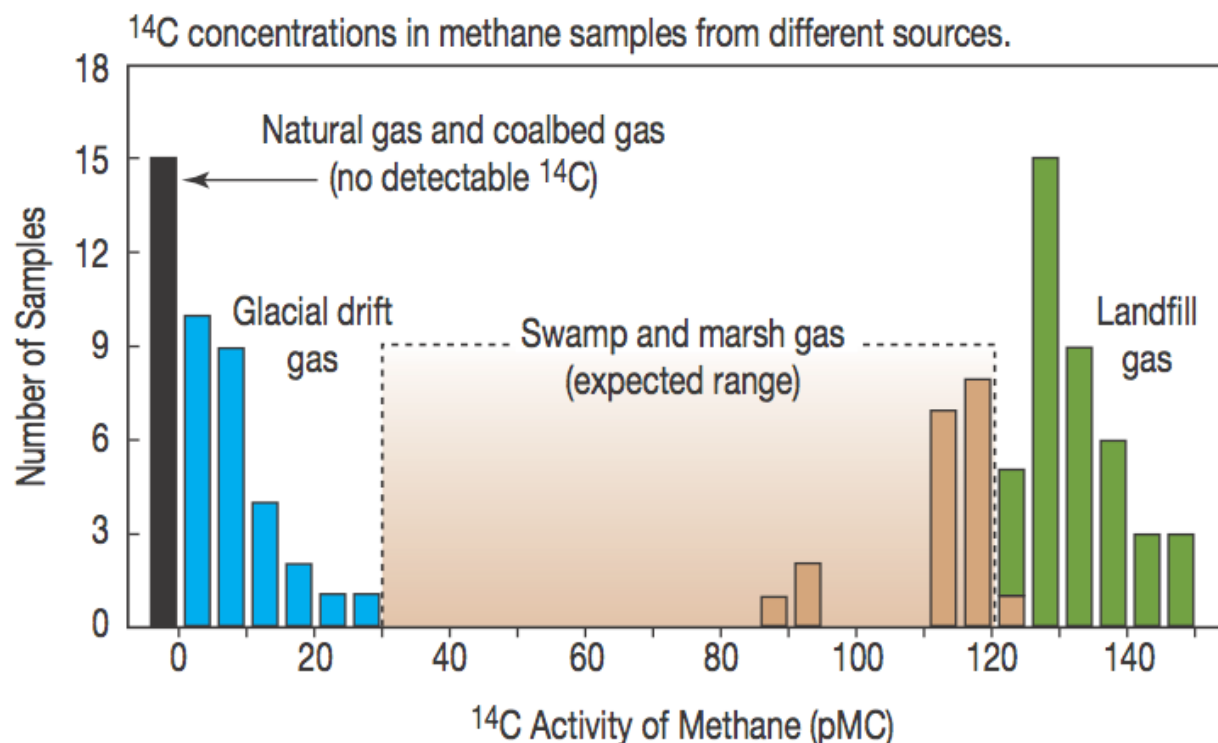
After Coleman and others (1993) based on the data set of Schoell (1980)

Whiticar, 1999:  
Thermogenic Gas:  
 $\delta^{13}\text{C} = -50$  to  $-20$ ‰;  
 $\delta\text{D} = -275$  to  $-100$ ‰  
Microbial Gas:  
 $\delta^{13}\text{C} = -80$  to  $-50$ ‰;  
 $\delta\text{D} = -400$  to  $-300$ ‰  
 $\delta^{13}\text{C} = -50$  to  $-20$ ‰;  
 $\delta\text{D} = -350$  to  $-100$ ‰

# Stable Isotope ranges of methanes from different sources (Whiticar, 1999)



# $^{14}\text{C}$ pMC (percent modern carbon) in methane from different sources



Coleman and others (1993)



# Possible Origins of Methane in the Area

- **Oriskany gas** - *thermogenic*, used up long time ago.
- **Pipe Line gas** – *thermogenic*.
- *Microbial* from possible landfill, or natural decay of organic matter.
- *Devonian gas* (shallow) - *thermogenic*.
- **Mixture** of all above.

# Sample collection and analyses

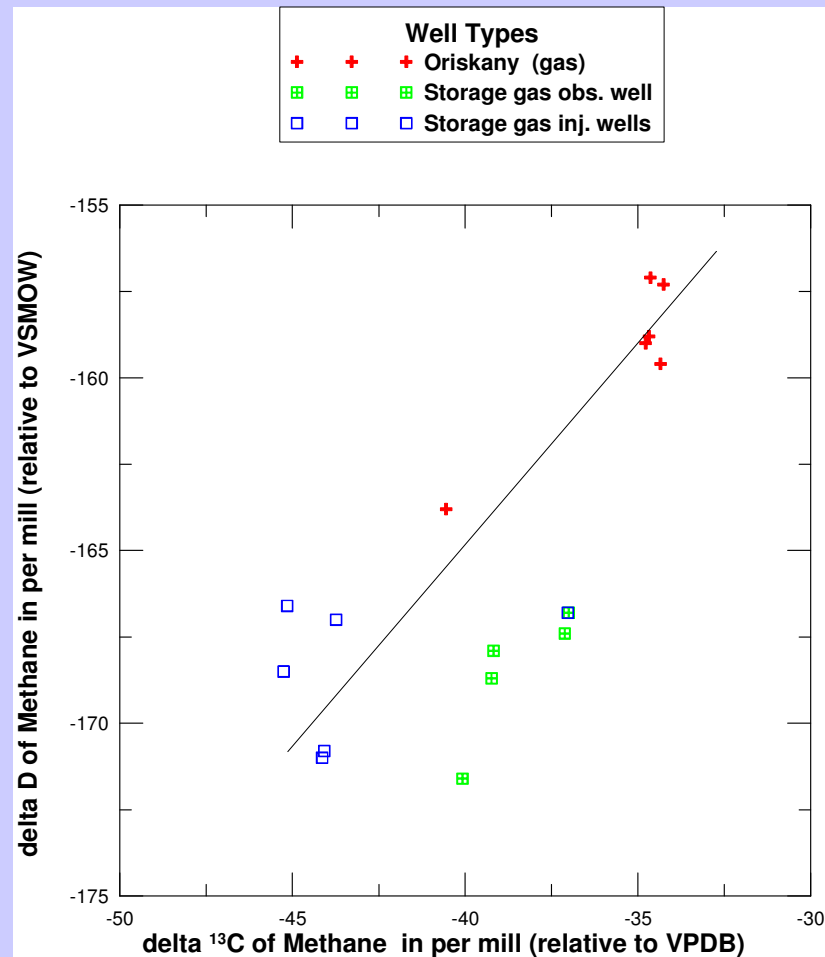
- **Collections:**

- End member Gases: Oriskany, Pipe Line; Storage gas.
- Groundwater, containing methane (C1).

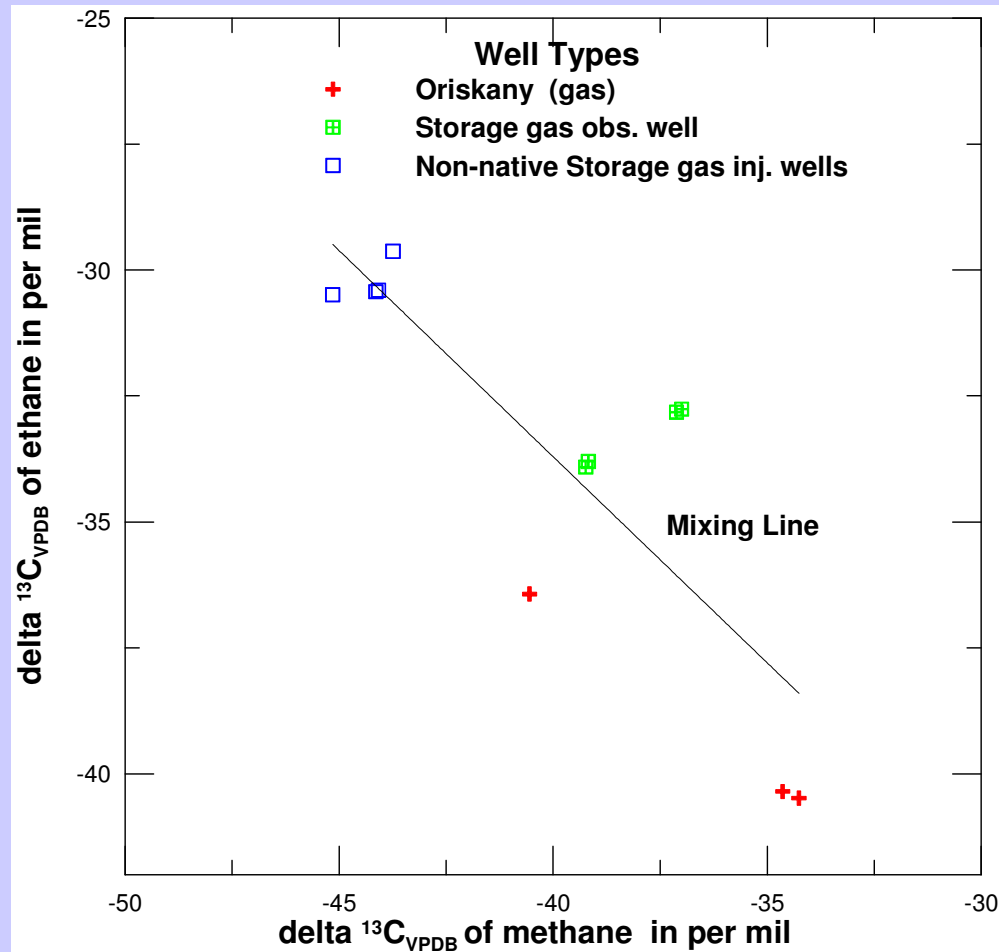
- **Analysis:**

- $^{13}\text{C}$  of C1 and C2; Deuterium of C1;  $^{14}\text{C}$  of C1 of some samples, Dissolved gas concentration, Water isotopes,  $^{13}\text{C}$  of DIC, Alkalinity.

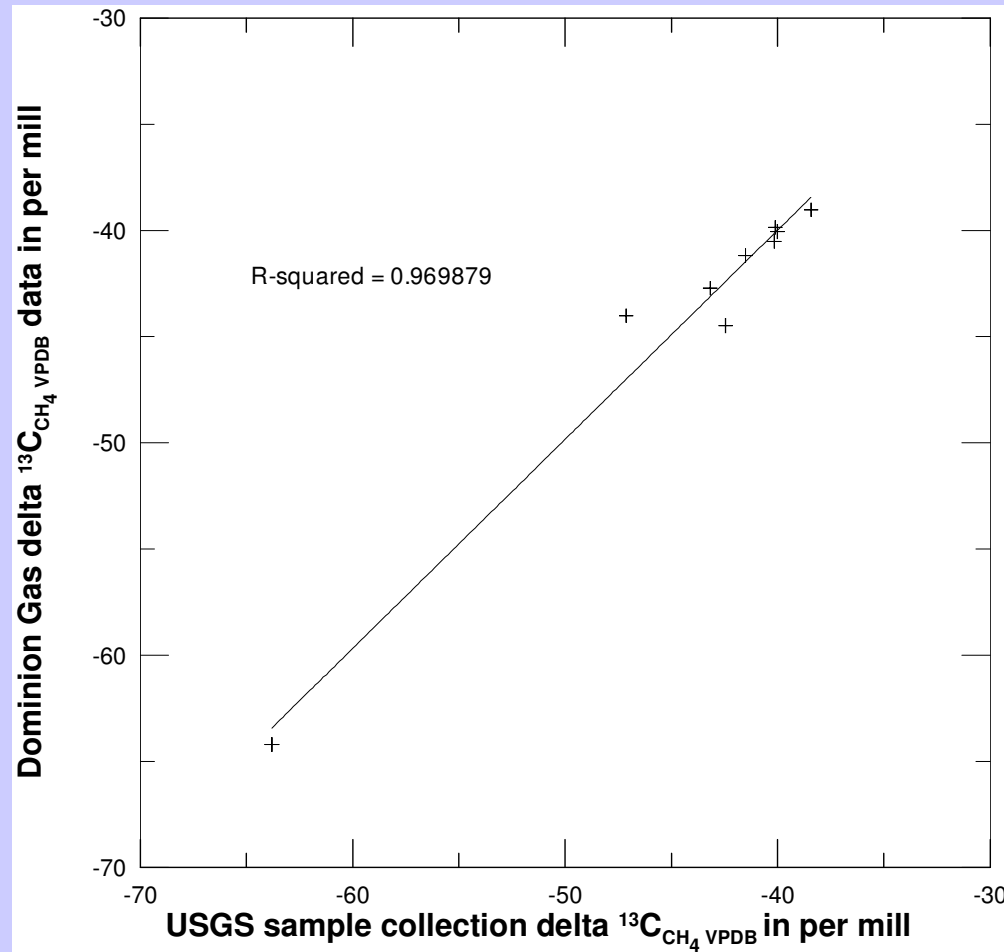
# $\delta^{13}\text{C}$ and $\delta\text{D}$ of $\text{CH}_4$ in sampled end members of natural gas



# $\delta^{13}\text{C}$ of $\text{CH}_4$ and $\text{C}_2\text{H}_6$ in end member gas wells



# $\delta^{13}\text{C}$ of $\text{CH}_4$ , collected by USGS and Dominion Gas Co.

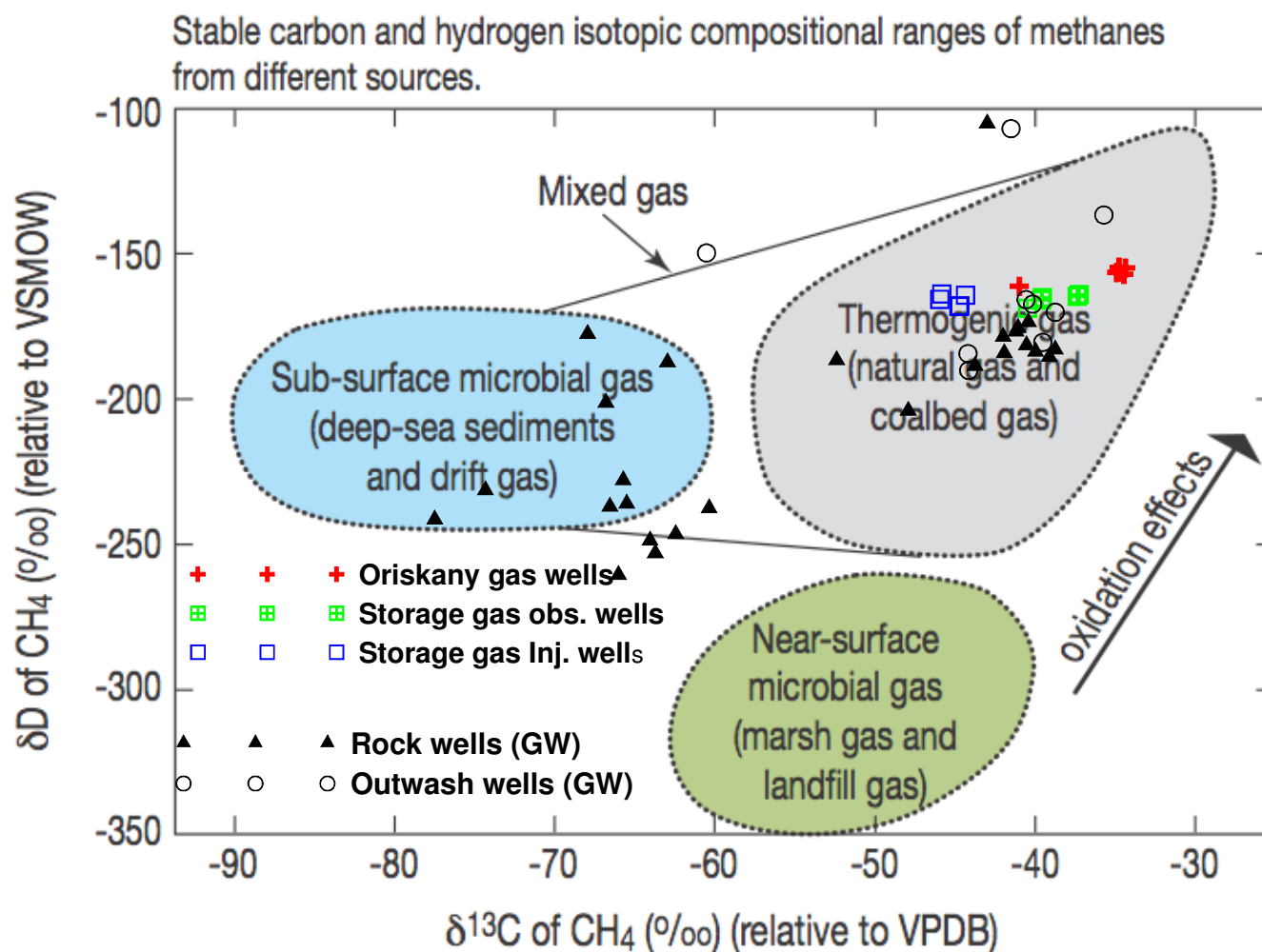




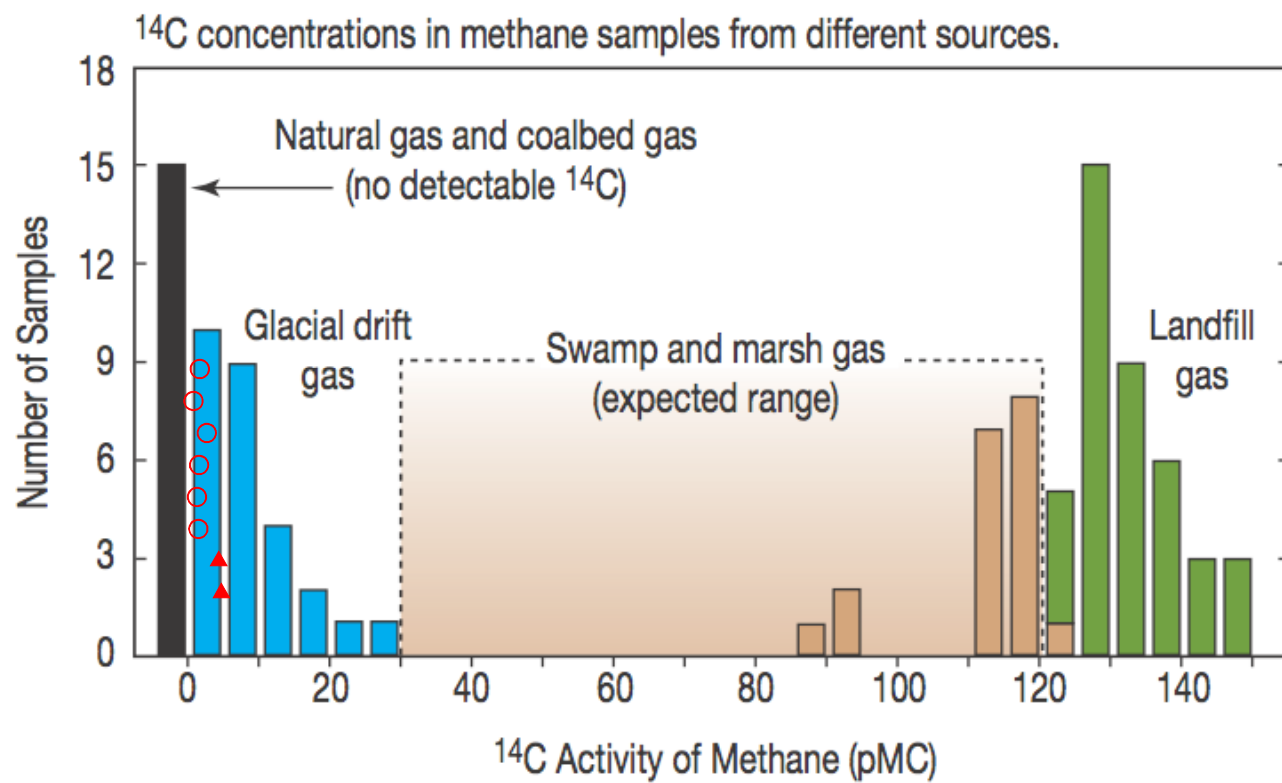
Whiticar, 1999:

Thermogenic Gas:  $\delta^{13}\text{C} = -50$  to  $-20\text{‰}$ ;  $\delta\text{D} = -275$  to  $-100\text{‰}$

Microbial Gas:  $\delta^{13}\text{C} = -110$  to  $-50\text{‰}$ ;  $\delta\text{D} = -400$  to  $-150\text{‰}$

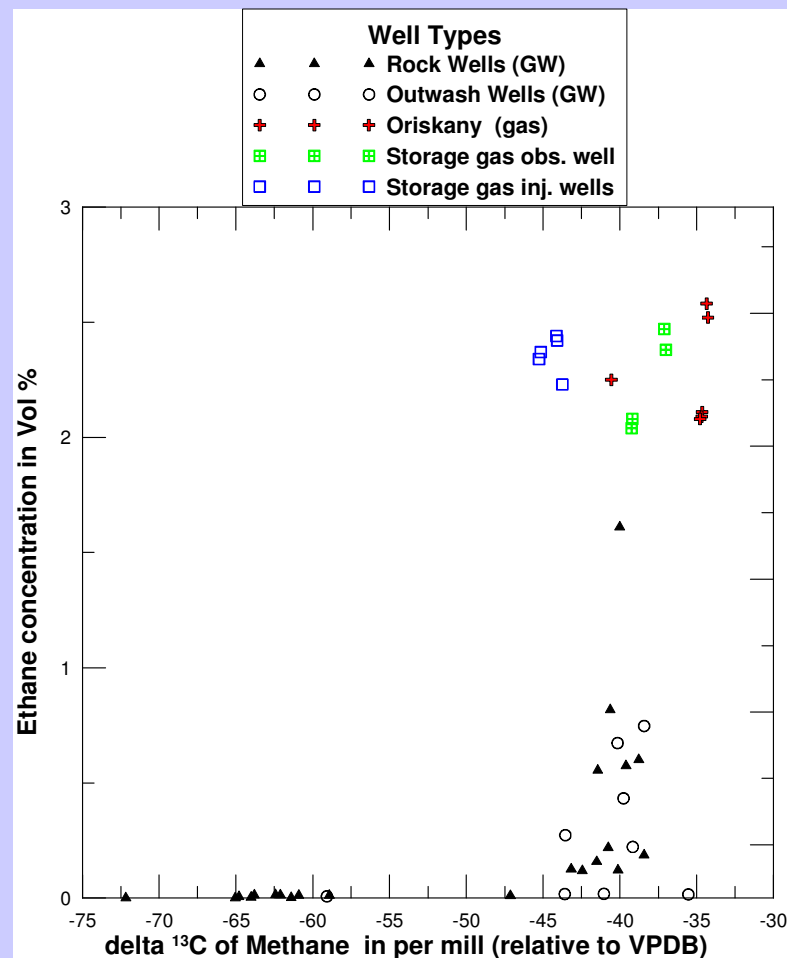


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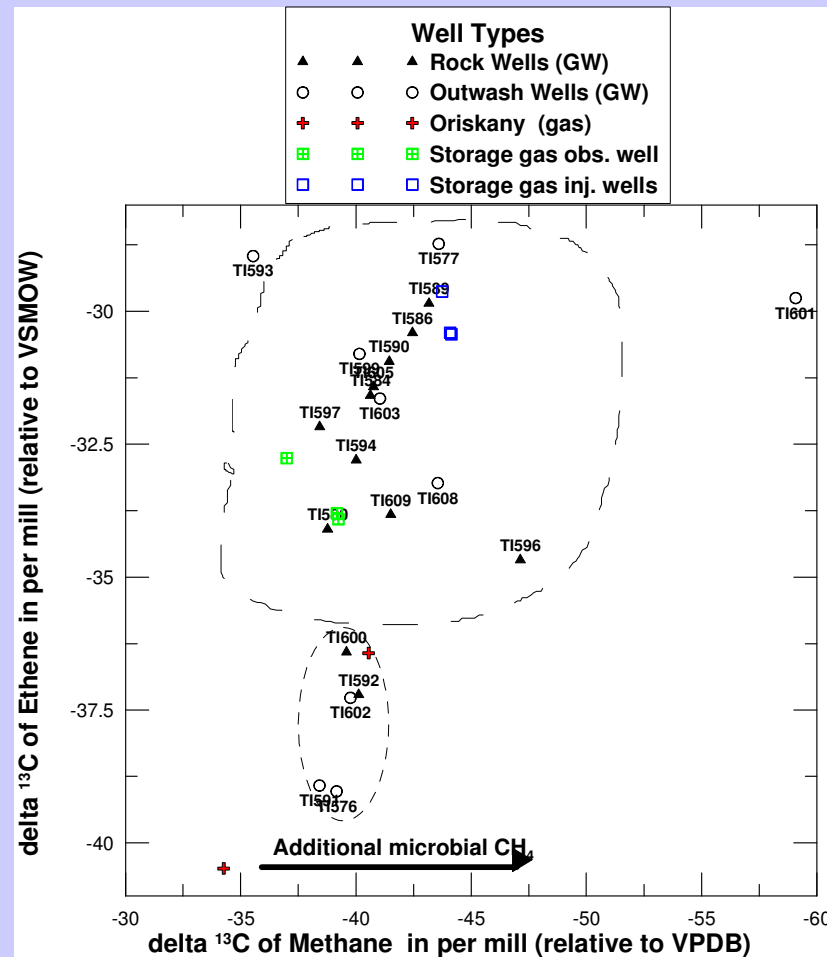


Coleman and others (1993)

# Relationship between $^{13}\text{C}$ of $\text{CH}_4$ and conc. of $\text{C}_2\text{H}_6$ in wells

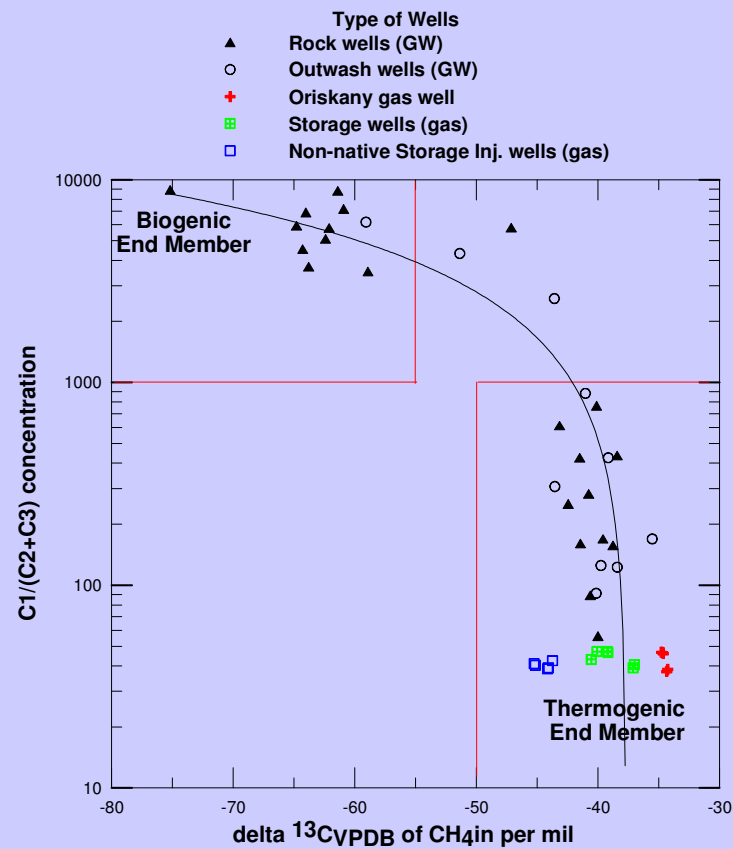


# $\delta^{13}\text{C}$ of $\text{CH}_4$ and $\text{C}_2\text{H}_6$ for gas and ground-water (GW) samples



# Bernard Graph

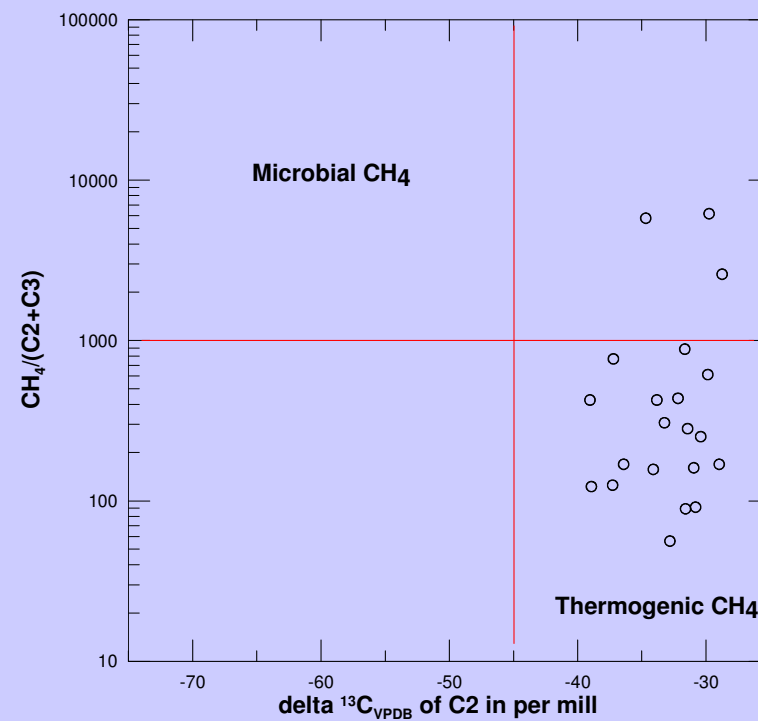
## Bernard and others 1976



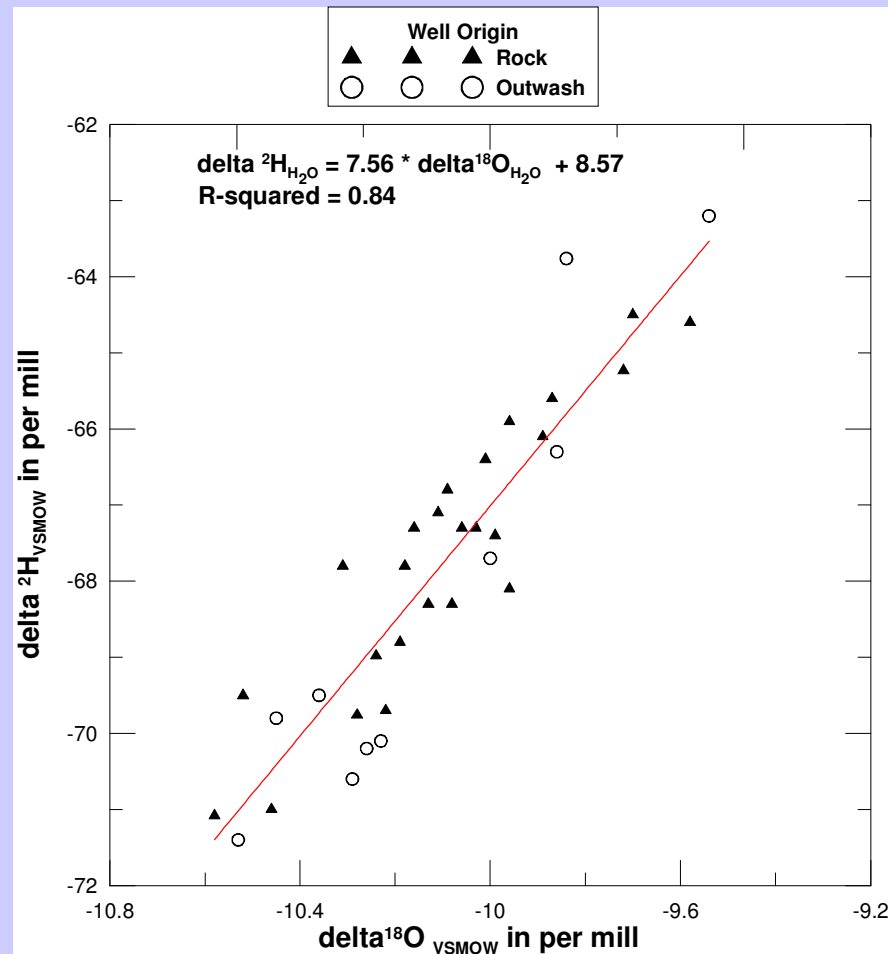


# Modified Bernard Graph

Taylor and others, 2000

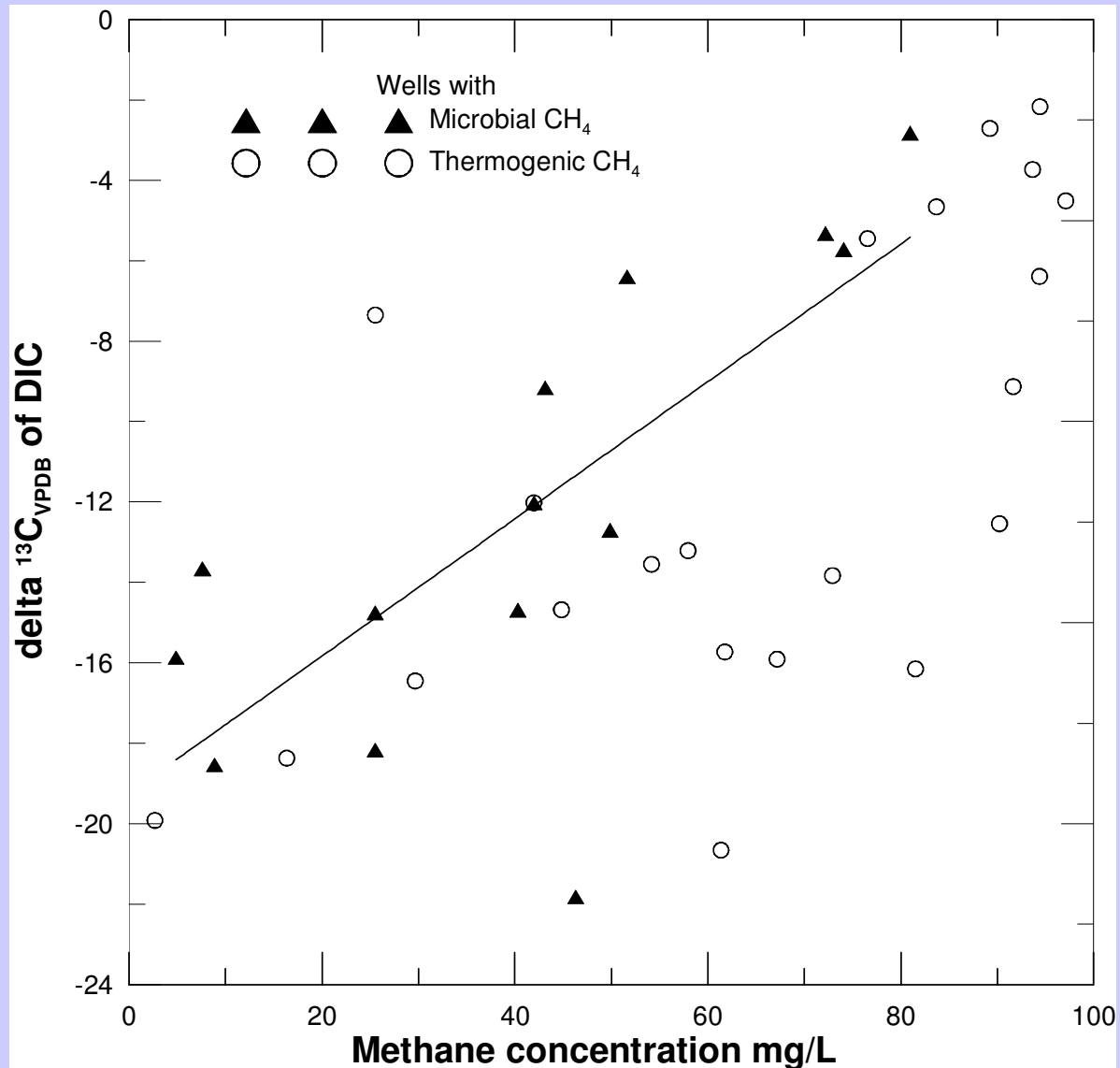


# Meteoric Water Line in GW



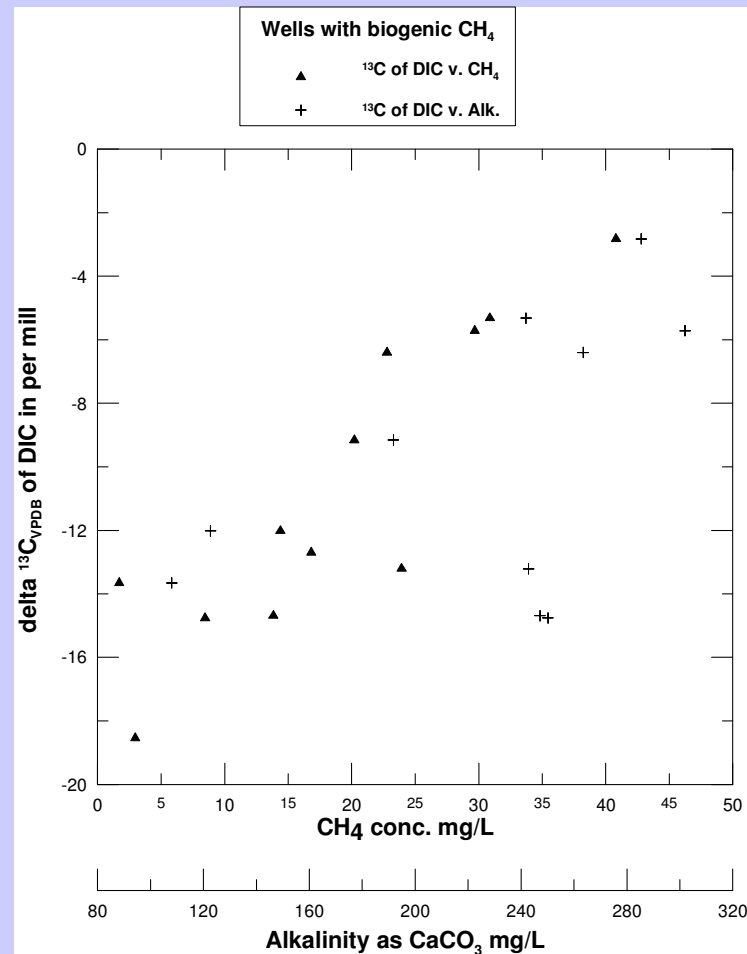
All GW data fall on the same MW-line.

# Relationship between CH<sub>4</sub> and coexisting water



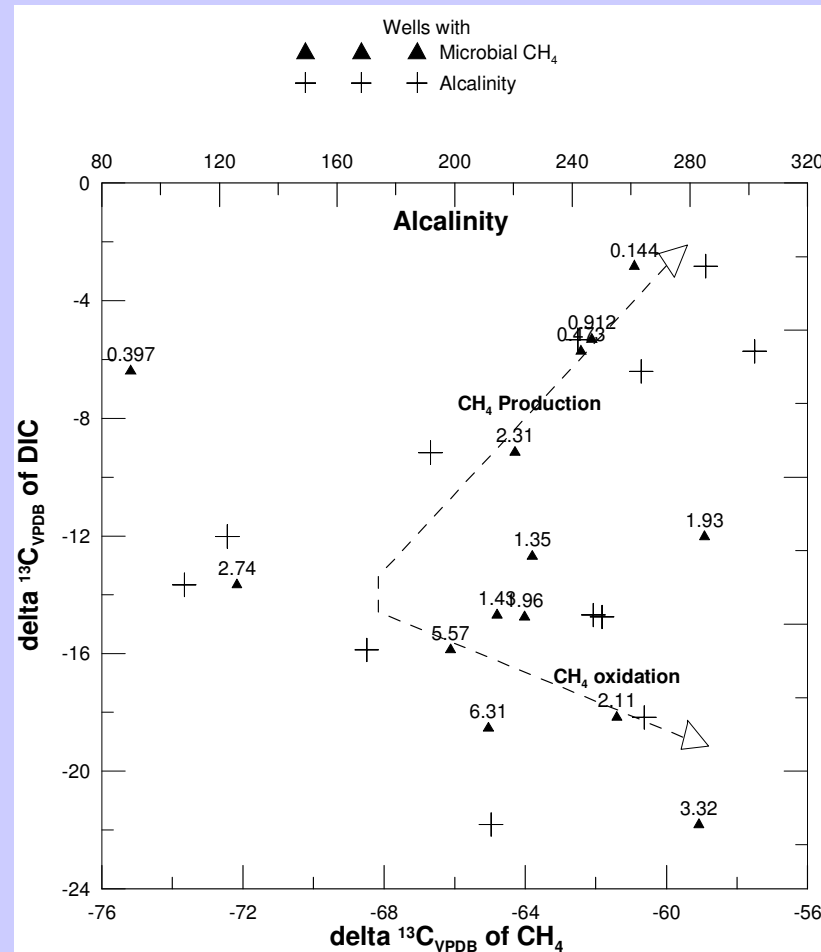
What else could make the DIC -4‰ than CH<sub>4</sub> production? Background is around -14 ‰.

# Relationship between microbial $\text{CH}_4$ and coexisting water



This indicates  $\text{CH}_4$  production; the higher the DIC conc. the more enriched in  $^{13}\text{C}$  isotope. In case of  $\text{CH}_4$  oxidation depleted  $^{13}\text{C}$ -of DIC should correlate with higher conc. of DIC.

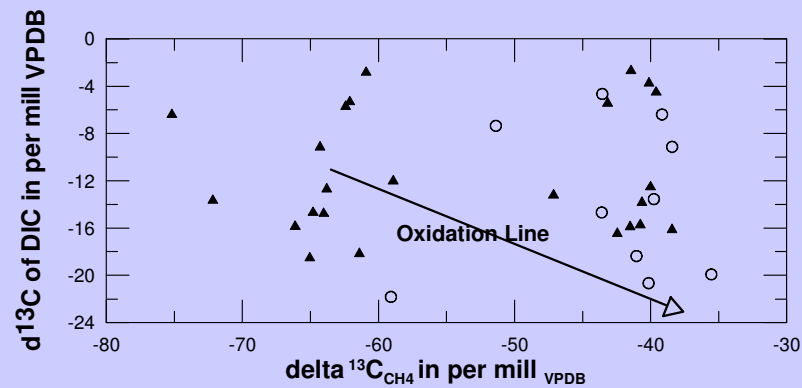
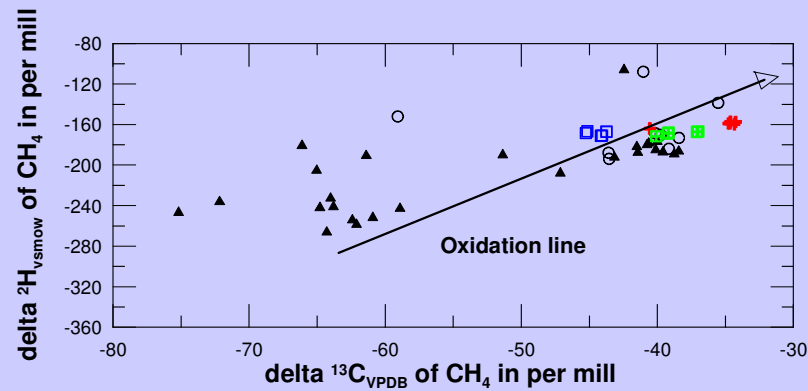
# Microbial Methane production and Consumption (Whiticar, 1999)



This indicates an acetate fermentation pathway CH<sub>4</sub> production; DIC conc. is increasing, and its isotope is enriched in C-13. There could be CH<sub>4</sub> oxidation as well, where DIC conc. increasing, its <sup>13</sup>C is depleted, CH<sub>4</sub> conc. decreasing, <sup>13</sup>C of CH<sub>4</sub> is enriched.



# $\delta^{13}\text{C}$ and $\delta^2\text{H}(\delta\text{D})$ of $\text{CH}_4$ and $\delta^{13}\text{C}$ of DIC in sampled water wells



# Methane (CH<sub>4</sub>) concentrations in well water

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BEDROCK AQUIFER --  
Lock Haven Formation  
of Devonian age**

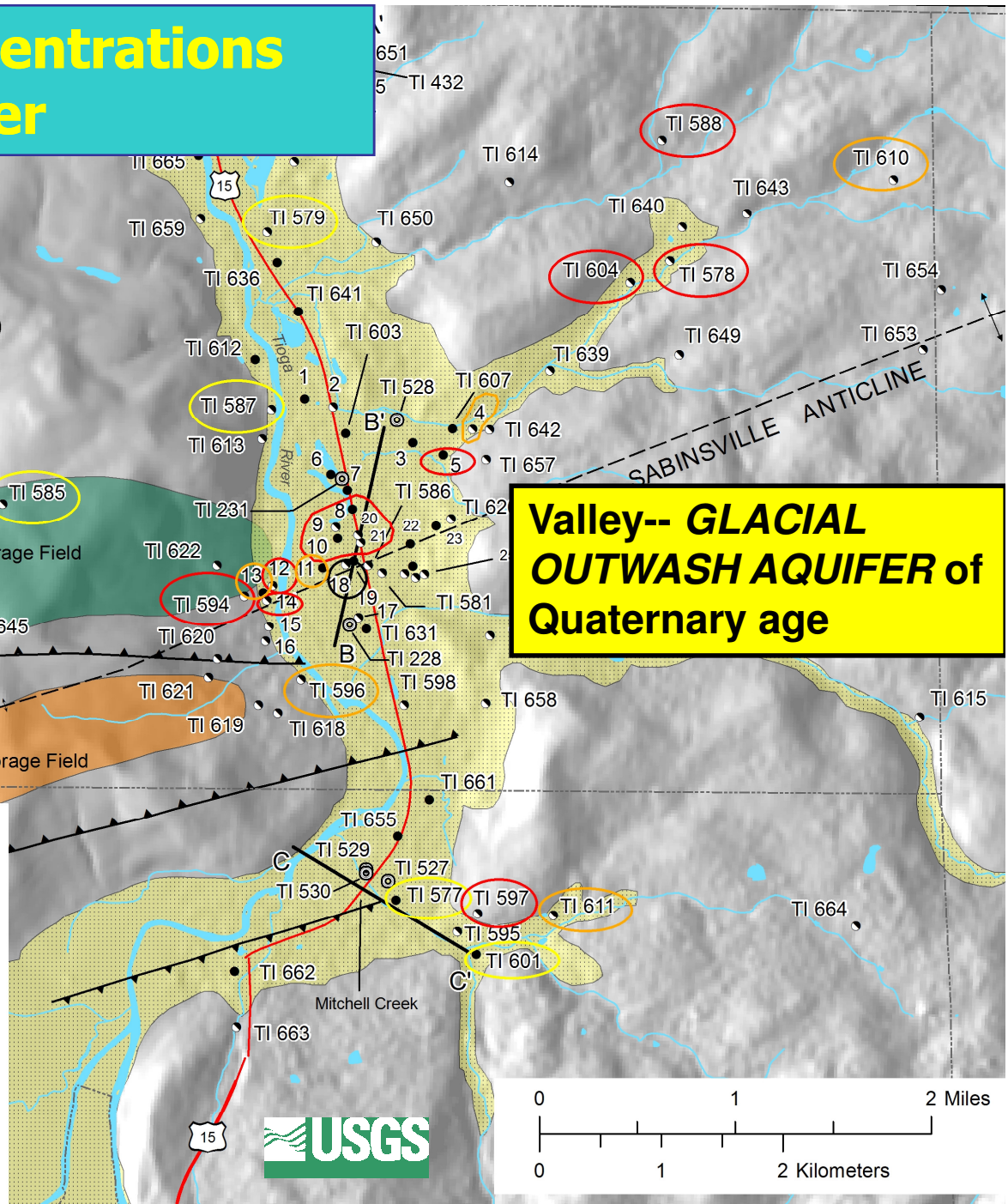
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Methane concentration in milligrams per liter

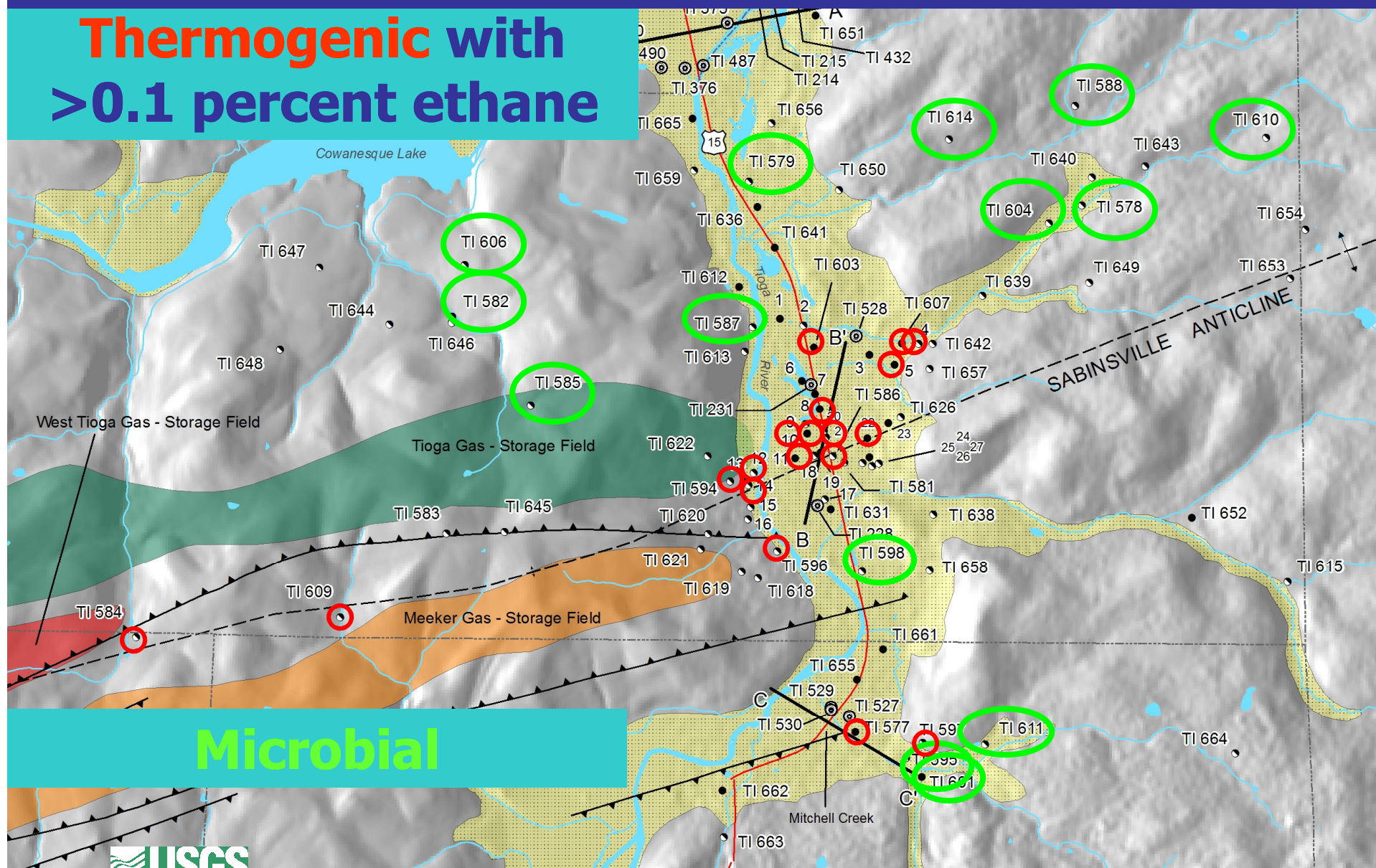
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# Methane Signatures in Groundwater from Wells

**Thermogenic with  
>0.1 percent ethane**



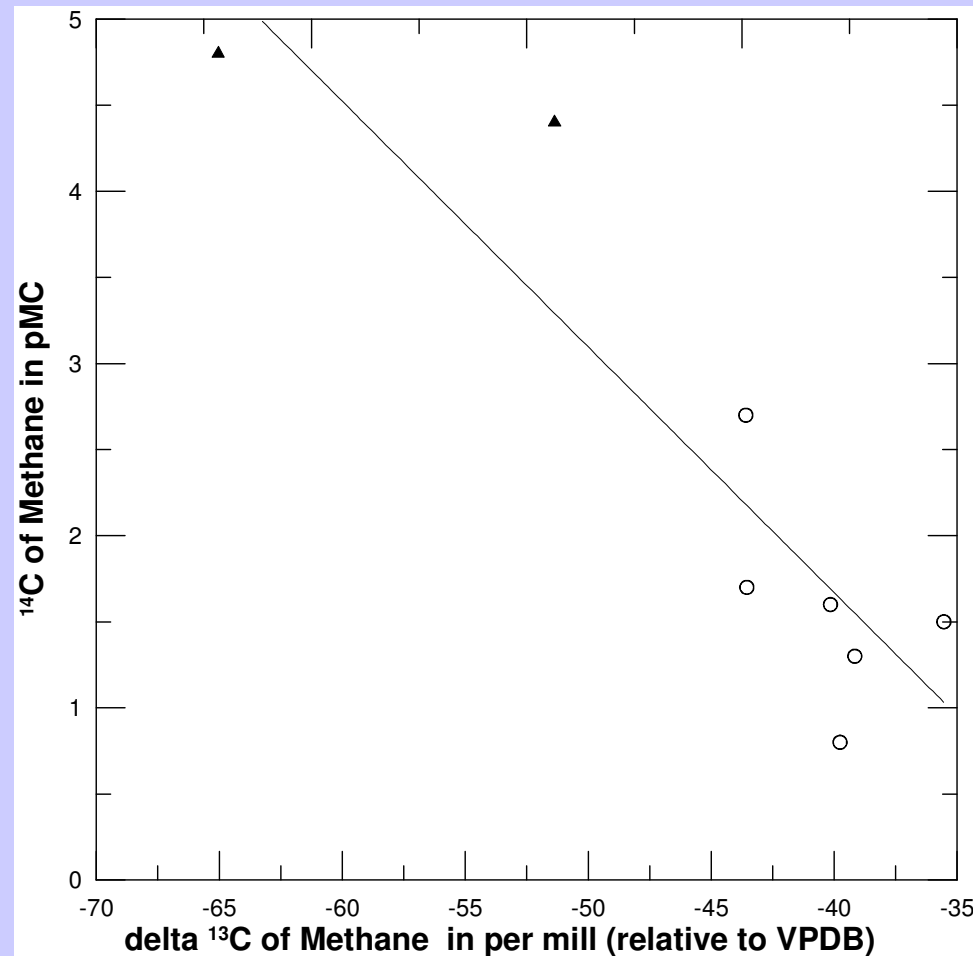
Methane Signatures in Groundwater from Wells

# Acknowledgments

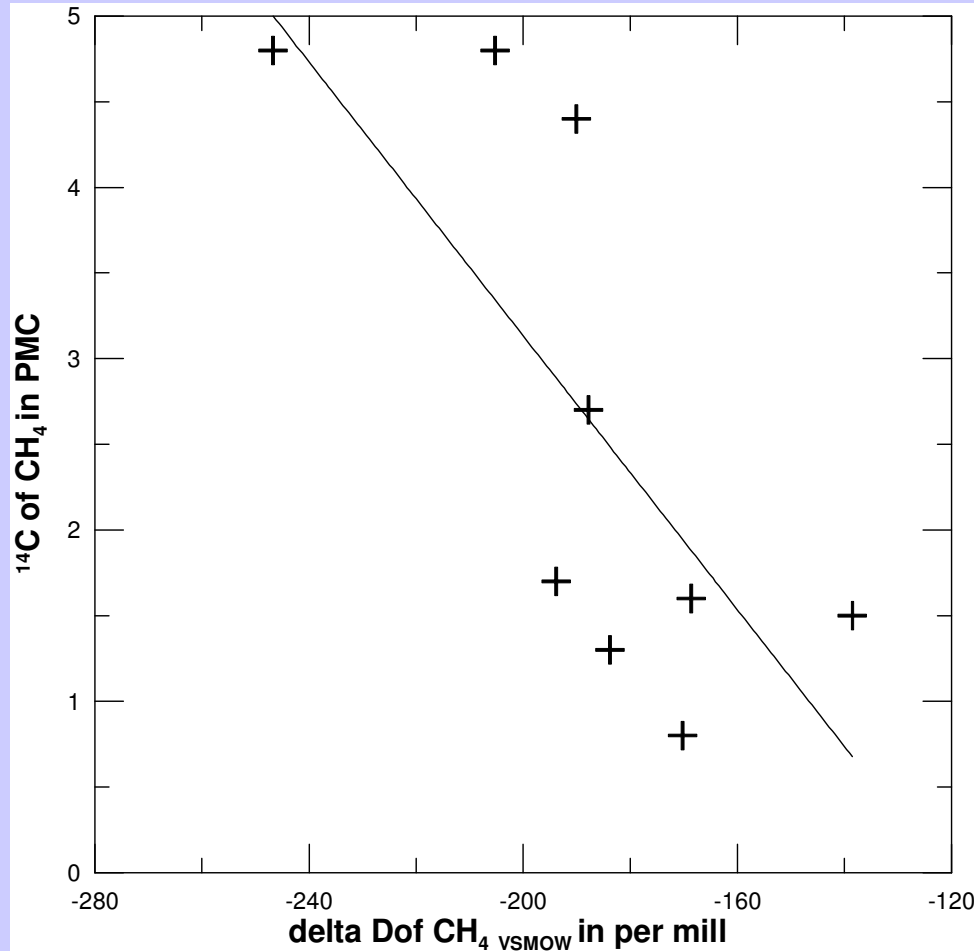
- Oil and Gas Division of the Pennsylvania Environmental Protection (PADEP) for funding the project.
- Reviewers:
  - Dennis Coleman from ISOTECH Lab.
  - Allan Kolker and Curtis Schreffler from USGS.
  - R.C. Burruss from USGS.
  - One unonymous reviewer.



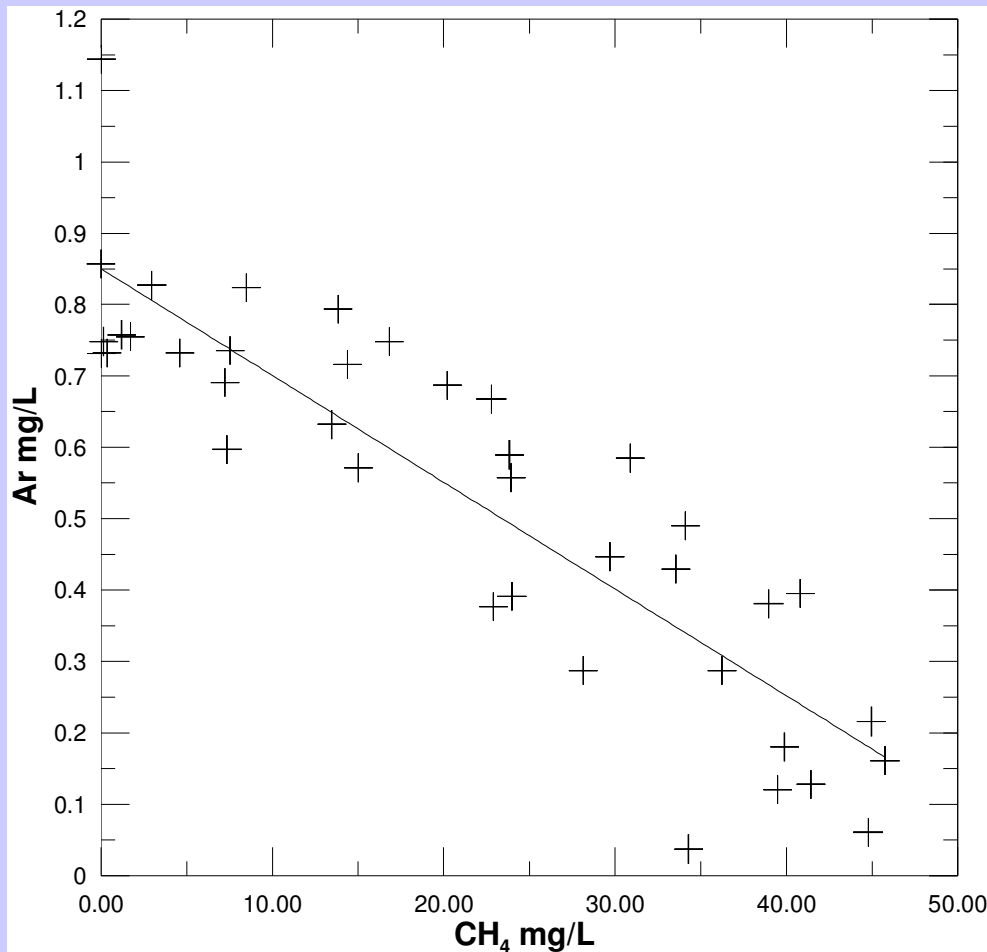
# Relation ship between $^{14}\text{C}$ and $^{13}\text{C}$ isotopes of $\text{CH}_4$ in GW wells



# Relation ship between $^{14}\text{C}$ and D isotopes of $\text{CH}_4$ in GW wells



# Relationship of Ar and Methane concentration in water wells



Solubility of gases at 15 oC

Ar = 0.07 g/kg

CH<sub>4</sub> = 0.028 g/kg

C<sub>2</sub>H<sub>6</sub> = 0.08 g/kg